Platt's 19th Annual Coal Properties And Investment Conference

Export Growth, New International Markets, and Regulatory Challenges

> Palm Beach Gardens, Florida March 15 – 16, 2011

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Regional Coal Quality – Technical Issues Impacting Coal Finance And Investment

Palm Beach Gardens, Florida March 16, 2011

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Stating the obvious –

Both Lenders and Investors Have Vested Interests In A Coal Mine's Performance



Overview

Performance is judged against expectations.

One of the expectations is that the coal produced will satisfy the requirements for its use.





Technical (quality) issues are key to satisfying such requirements.



Overview

Examples - (First)

- Unanticipated change in ash fusion temperature creates slagging in boilers.
- Utility requires corrective/remedial measures.
- Costs producer money.





Examples - (Second)

 Unanticipated change in fluidity reduces coke oven performance.
Coke maker requires corrective/remedial measures.
Costs producer money.



Overview

Examples - (Third)

- Unanticipated change in emission levels of (insert name of element) occurs by regulatory action.
- Renders coal unsuitable/too costly for use.
- Costs producer money.





Examples - (Fourth)

Any of the above or any other similar occurrence causes the loss of a sales agreement.

Costs producer lots of money.





Impact Can Be Contractual or Regulatory







Unanticipated





Key Result –

Costs Producer Money

Further Key Result –

Costs Lender/Investor Money





What To Do?

DUE DILIGENCE



Presentation Outline

Understanding Coal

Key Quality Issues

Regional Overview

Notable Current Concerns

Risk Avoidance





Coal often believed to be a relatively simple and homogeneous material.

NOT SO!

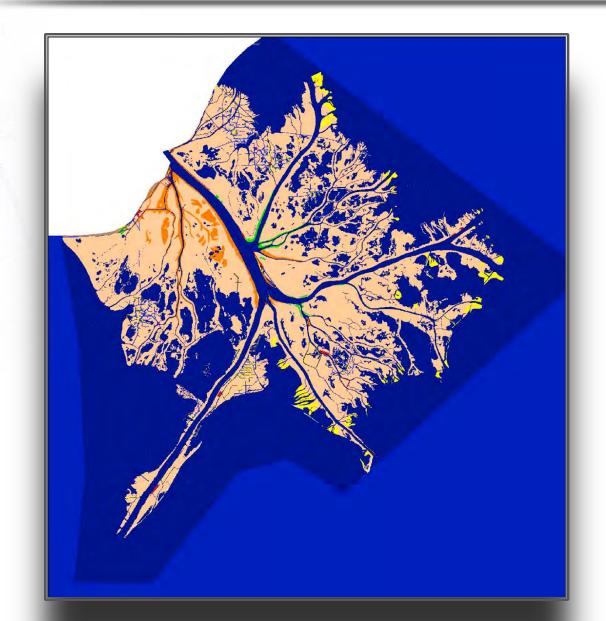


Consider its origin –

A combustible rock comprised of metamorphosed plant remains and formed in swamps

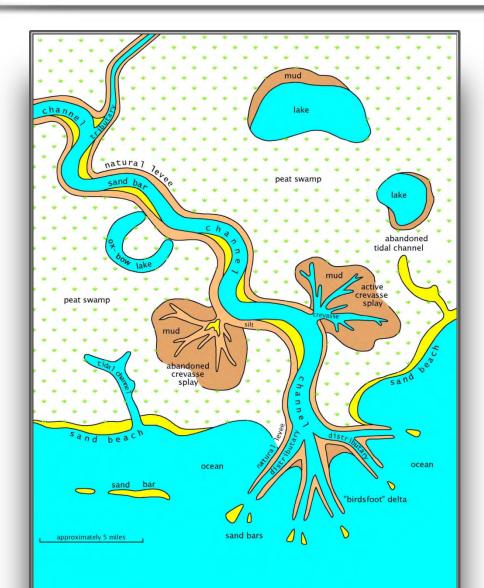


Mississippi River Delta





Idealized Fluvial System



10



Location within depositional system influences coal quality

Nature of plant material influences coal quality



What Does This Mean?



From 30,000 Feet –

All Coal Beds In A Region Do Not Have The Same Quality



From 10,000 Feet –

Any Given Coal Bed In A Region Does Not Have The Same Quality



From 1,000 Feet –

Any Given Coal Bed On A Property May Not Have The Same Quality



From 100 Feet –

Any Given Coal Bed In A Mine May Not Have The Same Quality



Two Key Points

Quality Can Vary Horizontally

Quality Can Vary Vertically





Thermal Coal – Basics

≻ Ash

> Sulfur

> Heat

Volatile Matter

Fixed Carbon



Thermal Coal – Physical

Hardgrove Grindability

> Ash Fusion Temperature



Thermal Coal – Ash Chemistry

> Sodium

> Chlorine

> Mercury

> Selenium



Metallurgical Coal – Basics

- > Moisture
- ≻ Ash
- > Sulfur
- Volatile Matter
- Fixed Carbon



Metallurgical Coal – Physical

- >Free Swelling Index
- > Fluidity
- Reflectance
- Dilatation



Metallurgical Coal – Physical

Oxidation

>Maceral Composition



Metallurgical Coal – Ash Chemistry

> Phosphorous

> Chlorine

> Sodium



Regional Overview



Regional Overview

Coal is widely distributed in U.S.

Deposits have been identified in 36 of the 48 contiguous states and in Alaska.

During the past several decades, production has been reported in 27 states.

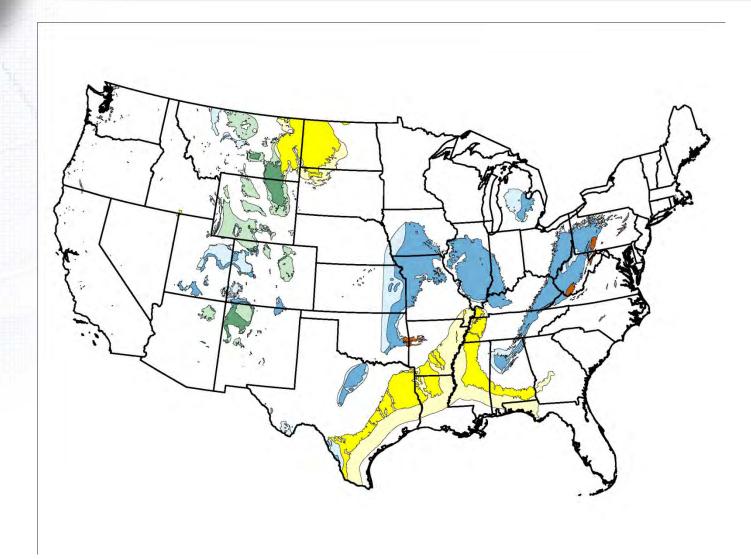


Production encompasses entire spectrum of coal rank from lignite to anthracite.

Coal-producing areas in the U.S. subdivided on the basis of geology and geography into a variety of provinces, regions, and fields.



United States Coal Fields





Principal Regions - Eastern U.S.

Eastern Province

Appalachian Region

Interior Province

- Eastern Region (Illinois Basin)
- Western Region



Principal Regions - Eastern U.S.

Gulf Coast Lignite Province

Texas Region



Principal Regions - Western U.S.

Northern Great Plains Province

- Fort Union Region
- Powder River Region

Rocky Mountain Province

- Green River Region
- Uinta Region
- San Juan River Region



Principal Types and Uses

Northern Appalachian Region

- Bituminous
- Generally high sulfur
- Thermal coal predominantly
- Modest metallurgical production



Principal Types and Uses

Central Appalachian Region

- Bituminous
- Generally low to medium sulfur
- Thermal coal predominates, but
- High quality metallurgical production is significant



Principal Types and Uses

Southern Appalachian Region

- Bituminous
- Generally low to medium sulfur
- Thermal coal predominates
- Has metallurgical production and potential



Principal Types and Uses

Eastern Region (Illinois Basin)

- Bituminous
- Generally high sulfur
- Thermal coal
- Has produced metallurgical coal but no longer competitive quality



Principal Types and Uses

Western Region (Arkansas and Oklahoma)

- Bituminous
- Generally low sulfur
- Contains high quality metallurgical coal but difficult mining conditions
- May develop production



Principal Types and Uses

Western Region (Arkansas and Oklahoma)

- Bituminous
- Generally low sulfur
- Contains high quality metallurgical coal but difficult mining conditions
- May develop production



Principal Types and Uses

- Texas Region
 - Lignite
 - Thermal
 - Mine mouth generating stations



Principal Types and Uses

Fort Union Region

- Lignite
- Thermal
- Mine mouth generating stations



Principal Types and Uses

Powder River Region

- Subbituminous
- Generally extremely low sulfur
- Thermal



Principal Types and Uses

Rocky Mountain Province

- Subbituminous to bituminous
- Generally low sulfur
- Thermal



Examples of

Notable Concerns



Mercury

Compliance will be required under the 2005 Clean Air Mercury Rule

New standards expected to be issued this week



Mercury (continued)

Mercury content of coal varies widely across geographic regions

Content is related to relative abundance of other elements such as chlorine and sulfur



Mercury (continued)

Association with other elements can influence mercury capture for various emission control technologies



♦Selenium

Concerns date to 1970's from fish kill resulting from coal ash entering lake in North Carolina

Causes reproductive failure and physical deformities in aquatic wildlife



Selenium (continued)

Apparent relative increases observed in streams in NAPP and CAPP

Clean-ups mandated and increased regulatory controls inplace in Mud River watershed in West Virginia



Selenium (continued)

- Showing up downstream from coal ash disposal site along Ohio River
- Increased concentrations noted in water at site of ash disposal discharge at Kingston generating station



Selenium (continued)

Higher than average concentrations have been found in coal beds in a defined stratigraphic interval in NAPP and CAPP

Uncertain whether source in streams is from overburden or coal beds or both



Selenium (continued)

- Affecting discharge standards
- Increasing cost of regulatory compliance for some coal mine permits





Know Potential Quality Issues and Concerns

> For region

> For property

For markets to be served



Emphasize quality during due diligence

Review analytic data to the same extent as reserve data

If insufficient data, require additional testing



Rationalize Contract Specifications With Coal Quality

Compare specs with analyses

Investigate potential for quality excursions



Address in project economics

Incorporate risk assessment

Can cost be quantified



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